



Agenda Date: 8/13/25

Agenda Item: 2A

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE VERIFIED PETITION OF)	ORDER APPROVING
ROCKLAND ELECTRIC COMPANY FOR APPROVAL)	STIPULATION
OF DEFERRED ACCOUNTING TREATMENT FOR)	
STORM PREPARATION COSTS FOR ANTICIPATED)	
MAJOR STORM EVENTS FROM DECEMBER 2023)	
THROUGH AUGUST 2024; AND FOR OTHER RELIEF)	DOCKET NO. ER24110855

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
James C. Meyer, Esq., Riker Danzig, on behalf of Petitioner, Rockland Electric Company

BY THE BOARD:

On November 22, 2024, Rockland Electric Company ("RECO" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking approval of deferred accounting treatment for storm preparation costs for Major Storm Events that occurred between December 2023 through August 2024 ("Petition"). By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by RECO, Board Staff ("Staff") and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve the requests in the Petition.

BACKGROUND AND PROCEDURAL HISTORY

RECO is a public utility engaged in the distribution of electricity and the provision of electric Basic Generation Service for residential, commercial, and industrial purposes within the State of New Jersey.¹ The Company provides electric service to approximately 73,000 electric customers in an area having a population in excess of 200,000 persons, which extends from eastern Bergen County at the Hudson River to western Passaic County and small communities in Sussex County, New Jersey.

RECO asserts that storm preparation begins with weather forecasts. The meteorologists of the Company's affiliate, Consolidated Edison Company of New York, Inc., ("Con Edison") review both long-range and short-term weather systems to produce tailored forecasts for O&R and RECO service territories. According to RECO, upon notification of potential impact to the O&R and

¹ RECO is a subsidiary of Orange and Rockland Utilities, Inc. ("O&R").

RECO service territories, the Company evaluates and determines the event's classification (e.g., Upgraded, Serious) in accordance with Section 3 of the Company's Emergency Response Plan ("ERP") and the Storm Classification and Staffing Matrix, which is in Attachment 11 of the ERP. The matrix relates forecasted weather conditions with other parameters such as: 1) projected outage jobs; 2) number of customers projected out of service; 3) proposed restoration range; and 4) other variables, such as wind, foliage conditions, or ground saturation.

On December 15, 2021, the Board adopted an Initial Decision and stipulation wherein the parties to the stipulation recommended that RECO automatically qualify for deferred accounting if RECO 1) incurred incremental costs of \$300,000, and 2) the storm caused ten percent (10%) or more of the customers in either RECO's Bergen County service territory or RECO's combined Passaic County and Sussex County service territories to be without electric service.² The 2021 Rate Order also authorized RECO to petition the Board for approval of deferred accounting treatment for storm costs related to individual storms that are not subject to automatic deferred accounting.³

2023 and 2024 Major Storms

In preparing for the six (6) storms discussed in the Petition, the Company asserted that it was guided by Staff's criticism that during Tropical Storm Isaias, the Company's "daily restoration progress and outage reduction was out of sync with New Jersey's other electric distribution companies resulting in a noticeably slower pace of restoration."⁴

Further, RECO noted that Staff's emphasis on storm preparedness is consistent with the Board's rules relating to interruptions of service that provide, "[e]ach utility shall exercise reasonable diligence to avoid interruptions, curtailments or deficiencies (hereafter referred to as "interruptions") of service and, when such interruptions occur, service shall be restored as promptly as possible consistent with safe practice."⁵

In the days leading up to each of the six (6) storms, RECO asserted that the Company began preparatory communication and mobilization measures in accordance with Section 3 of the ERP. As the storms approached the O&R and RECO service territories, the Company advised customers of possible outages, mobilized crews, contractors, and storm emergency staff, and mobilized its Incident Command System ("ICS") Organization, along with key storm response and restoration teams. The ICS Organization remained mobilized through the end of the restoration period. Once the ICS was activated, the Company transitioned to storm mode with non-essential operational day-to-day activities suspended in lieu of storm response activities. O&R and RECO also secured mutual aid resources, and informed the Board's Division of Reliability and Security

² In re the Verified Petition of Rockland Electric Company for Approval of Changes in Electric Rates, its Tariff for Electric Service, and its Depreciation Rates; and for Other Relief, BPU Docket No. ER21050823, OAL Docket No. PUC 05219-21; In re the Verified Petition of Rockland Electric Company for Approval of a Final Settlement of its Transition Bond Transaction; and for Other Relief, BPU Docket No. ER21030675, OAL Docket No. PUC 05218-21; and In re the Verified Petition of Rockland Electric Company for Approval of Deferred Accounting Treatment for Storm Preparation Costs Related to Tropical Storm Henri; and for Other Relief, BPU Docket No. ER21091143, Order dated December 15, 2021 ("2021 Rate Order").

³ See 2021 Rate Order at pages 6-7, paragraph 18.

⁴ See *Review and Assessment of Electric Utility Performance August 4, 2020 Tropical Storm Isaias Weather Event*, Prepared by Board Staff Division of Reliability and Security, dated November 18, 2020 (page 31).

⁵ N.J.A.C. 14:3-3.7(a) and (b).

of the Company's mobilization plans, the classification of the storm, and the status of the Company's requested mutual assistance resources.

December 18, 2023 Nor'easter

The Company's storm response for the December 18, 2023 Nor'easter began on Sunday, December 17, 2023 at 2200 hours with a Class 1 mobilization. This classification was increased to a Class 2A at 0600 hours on December 18, 2023 due to increased system impact. According to RECO, there were sixty-nine (69) "no power incidents" affecting 5,137 customers in the RECO service territory. The total number of customers affected was 6.93% of RECO service territory customers and there were zero "no power incidents" lasting over twenty-four (24) hours. The sixty-nine (69) "no power incidents" accounted for a total of 2,089,888 customer minutes.

Winter Storm Finn

The Company's storm response to Winter Storm Finn began on Tuesday, January 9, 2024, at 1900 hours and concluded on Wednesday, January 10, 2024, at 0500 hours. The mobilization level was categorized as Serious 2A. There were eighteen (18) "no power incidents" affecting 1,113 customers in the RECO service territory. The total number of customers affected was 1.49% of RECO service territory customers and there were zero "no power incidents" lasting over twenty-four (24) hours. According to RECO, most of the outages were related to tree conditions and accounted for a total of 129,087 customer minutes.

Winter Storm Lorraine

The Company's storm response to Winter Storm Lorraine began on Tuesday, February 13, 2024, at 0500 hours and concluded on Tuesday, February 13, 2024, at 1600 hours. The mobilization level was categorized as a Class 2C mobilization. There were fifteen (15) "no power incidents", affecting 1,367 customers in the RECO service territory accounting for 180,032 customer minutes. The total number of customers affected was 1.83% of RECO service territory customers and there were zero "no power incidents" lasting over twenty-four (24) hours.

March 11, 2024 Wind Event

The Company's storm response to the March 11, 2024 Wind Event began on Monday, March 11, 2024, at 0600 hours and concluded on Wednesday, March 13, 2024, at 0100 hours. The mobilization level was a Class 2B. There were sixty (60) "no power incidents" affecting 2,460 customers in the RECO service territory. This represented 3.29% of the RECO service territory customers and there were zero "no power incidents" lasting over twenty-four (24) hours. Tree conditions were the leading cause of "no power incidents," with a total of forty-seven (47) incidents and 2,204 customers affected. There were ten (10) "no power incidents" due to equipment failure affecting 216 customers. The total customer minutes was 462,670 minutes.

June 30, 2024 Thunderstorms

The Company's storm response to the June 30, 2024 Thunderstorms began on Sunday, June 30, 2024, at 1400 hours and concluded on Sunday, June 30, 2024, at 2000 hours. The mobilization level was a Class 2A. There were three (3) "no power incidents" affecting 310 customers in the RECO service territory. This accounted for 0.41% of RECO service customers, with no power outages lasting more than twenty-four (24) hours. Equipment failures were the cause of two (2)

“no power incidents,” with a total of 306 customers affected. There was one (1) “no power incident” due to a tree condition affecting four (4) customers. The total customer minutes for “no power incidents” was 14,653 minutes.

Tropical Storm Debby

The Company’s storm response to Tropical Storm Debby began on Friday, August 9, 2024, at 1200 hours. The mobilization level was a Class 2C. There were twenty-five (25) “no power incidents” affecting 1,270 customers in the RECO service territory. The total number of affected customers was 1.70% of RECO service territory customers and there were zero “no power incidents” lasting over twenty-four (24) hours. Tree conditions were the leading cause of “no power incidents,” with a total of nineteen (19) incidents and 920 customers affected. There were three (3) “no power incidents” due to equipment failure affecting 312 customers. The total minutes for “no power incidents” was 256,132 minutes.

PETITION

By the Petition, the Company sought authority to defer on its books, for accounting purposes, the actual incremental, unreimbursed preparation and restoration costs incurred by the Company relating to these storms within the guidelines established by Generally Accepted Accounting Principals (“GAAP”). According to the Petition, RECO is not seeking any determinations as to rate recovery at this time; that will be addressed in a future base rate case.

Although each of the storms resulted in an excess of \$300,000 in incremental, unreimbursed, uninsured costs to the Company, and there were power outage incidents impacting customers in each of the storms, the number of outages did not meet the threshold for automatic deferral of incurred costs necessitating a petition as set forth in the 2021 Rate Order.

The summary of incremental costs associated with each storm is outlined below:

STORM PREPARATION COSTS FOR DEFERRAL	
Storm	Expenses
December 18, 2023 Nor’easter	\$736,971.34
Winter Storm Finn	\$851,978.35
Winter Storm Lorraine	\$776,428.33
March 11, 2024 Wind Event	\$943,423.38
June 30, 2024 Thunderstorm	\$906,731.90
Tropical Storm Debby	\$761,858.94
Total	\$4,977,392.23

STIPULATION

Following a review of the Petition, conducting discovery, and discussions among the Parties, the Parties executed the Stipulation, which provides for the following:⁶

- 1) Preparation. The Parties agree that it is important for electric public utilities to undertake reasonable measures to prepare adequately for anticipated major storms in accordance with emergency response plans, to restore customers' service expeditiously following storms and to comply with the Board's reliability and quality standards at N.J.A.C. 14:5-1.1 to 9.12.
- 2) In its next base rate case, the Company agrees to provide electronically to the Parties in this proceeding the following updated discovery (in Sections a. – g. set forth in the Stipulation) for the December 18, 2023 Nor'easter, Winter Storm Finn, Winter Storm Lorraine, March 11, 2024 Wind Event, June 30, 2024 Thunderstorm, and Tropical Storm Debby and future storm response preparations for which it seeks cost recovery, regardless of whether the storm event meets the criteria of a major event as defined in N.J.A.C 14:5-1.2. The Company's provision of this discovery material does not preclude the Parties from seeking additional or follow-up storm response preparation related discovery from the Company in its next base rate case.
 - a. Records of the Company's weather and outage prediction modeling for each storm event preparation and response to substantiate the Company's cost recovery request, including:
 - i. Records of a timeline from the hour and date that storm preparation activities commenced and continuing until the hour and date each storm event terminated;
 - ii. Records of any external radar, satellite and weather station data sources used by the Company in weather and outage prediction, internal deliberations during storm preparation activities and during the Company's response to each storm event;
 - iii. National Weather Service, National Hurricane Center, Storm Prediction Center, or other National Oceanic and Atmospheric Administration weather reports, notices, updates or warnings used during the Company's weather and outage prediction modeling and to monitor weather conditions in the RECO service territory (including wind speed, precipitation and temperature data if available);
 - iv. Records of high wind conditions preventing restoration personnel from performing their job functions.

⁶ Although summarized in this Order, the detailed terms of the Stipulation control, subject to the findings and conclusions of the Order. Paragraphs are numbered to coincide with the Stipulation.

- b. Records of storm preparation activities leading up to each storm event (5 to 7 days before each storm event):
 - i. Records, communications, reports provided by external utility weather forecasting service(s) that the Company relied upon during storm preparations activities for each storm event;
 - ii. Records, communications, reports showing how the Company projected outage jobs for each storm event, including any updates or modifications of the initial outage job estimate(s), using the December 2021 O&R Incident Classification and Staffing Matrix the December 18, 2023 Nor'easter, Winter Storm Finn, Winter Storm Lorraine, March 11, 2024 Wind Event, June 30, 2024 Thunderstorm, and Tropical Storm Debby; and
 - iii. A detailed timeline for each storm event showing when the Company made initial storm event classification(s) (using the O&R Incident Classification and Staffing Matrix for the December 18, 2023 Nor'easter, Winter Storm Finn, Winter Storm Lorraine, March 11, 2024 Wind Event, June 30, 2024 Thunderstorm, and Tropical Storm Debby) and any subsequent updates or modifications of the initial storm classification matrix and any records documenting the reasons for the change(s) in storm classification from 5 to 7 days before the storm event and during the duration of each storm event.
- c. A list detailing the time, date and nature of all requests made by the Company to other utilities, including parent companies, subsidiaries, and/or "sister" companies, and/or outside contractors or subcontractors for mutual assistance, including:
 - i. Records providing a timeline profile of the number of all full-time staff person equivalents ("FTEs") sent to an affected operating area to prepare for or assist in the restoration efforts before and during each storm event.
- d. Records providing a timeline of the total number of Company line FTEs, mutual aid FTEs, non-Company contractor line FTEs, and tree FTEs and other FTEs working on restoration activities during the duration of each storm event. A timeline showing when all mutual aid FTEs and non-Company contractor FTEs (line, tree, service restoration, safety, and other) were requested, arrived for duty, standby location(s) where all FTEs were deployed, and were released, and the mutual aid and non-contractor response.
- e. Records providing a summary of emergency management contacts made by the Company or external emergency management coordinators, including but not limited to elected and appointed local government officials, during storm preparation activities and for the duration of each storm event, including:
 - i. Emergency declarations by the National Weather Service; and
 - ii. Declarations of a state of emergency by the Governor or subordinate.
- f. Records of the Company's informal internal discussions regarding restoration activities for the December 18, 2023 Nor'easter, Winter Storm Finn, Winter Storm Lorraine, March 11, 2024 Wind Event, June 30, 2024 Thunderstorm, and Tropical

Storm Debby including the Company's response and any follow-up action identified to improve future storm responses.

- g. Documentation and calculations showing that the storm preparation and storm response costs incurred by the Company are incremental to the amounts already budgeted for storm preparation and storm response actions in the Company's base rates.
- 3) Deferral Accounting Treatment. The Company may defer on its books all of the storm costs associated with the six (6) storms described in the Petition and attachments. In its next base rate case, the Company may seek recovery of the deferred storm costs through prospective adjustments to rates charged to ratepayers. In the Company's next base rate case, the Board will determine the prudence of the costs incurred, and the time period, carrying charge and manner of recovery. On December 21, 2022, the Board issued an Order that RECO must file its next base rate case by no later than May 1, 2027, such that the storm costs in the Stipulation will be reviewed not later than in a base rate case filed by May 1, 2027. As noted in the chart on page 4 of the Stipulation, the Company's current estimate of total storm preparation costs incurred and to be deferred is approximately \$5.0 million. The Company will provide updates to Staff and Rate Counsel to this estimate and the costs to be deferred as any remaining invoices are received and verified.
- 4) Carrying Costs. The storm costs deferred in accordance with Section 2 of the Stipulation shall accrue interest calculated at a rate based upon U.S. Treasury securities at seven (7) year constant maturity as published in the Federal Reserve Statistical Release on the first day of each month (or closest day thereafter on which rates are published), plus sixty (60) basis points, compounded annually, but not to exceed RECO's Board-authorized overall rate of return effective at the time the interest is calculated.
- 5) Future Deferral. The Company agrees to include a proposal in its next base rate filing to revise the current storm cost deferral mechanism and comprehensively address the deferral treatment of all storm costs, including costs that are non-qualifying under the mechanism in Section 18 of the stipulation of settlement adopted by the Board in the 2021 Rate Order.

DISCUSSION AND FINDINGS

Based on the Board's review and consideration of the record in this proceeding, including the Petition and the Stipulation, the Board **HEREBY FINDS** the Stipulation to be reasonable and in accordance with the law, striking an appropriate balance between the needs of customers and of the Company. Accordingly, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

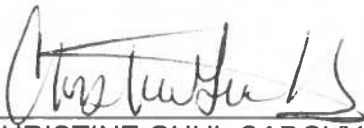
Accordingly, the Board **HEREBY AUTHORIZES** RECO to defer on its books for accounting purposes costs related to the December 18, 2023 Nor'easter, Winter Storm Finn, Winter Storm Lorraine, March 11, 2024 Wind Event, June 30, 2024 Thunderstorm, and Tropical Storm Debby. The Board **NOTES** that approval to defer these costs does not guarantee recovery. In the Company's next base rate case, the prudence of the costs incurred, the manner and time period of recovery, along with carrying costs, will be reviewed by all parties.

The Company's costs remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

This Order shall be effective on August 20, 2025.

DATED: August 13, 2025

BOARD OF PUBLIC UTILITIES
BY:


CHRISTINE GUHL-SADOVY
PRESIDENT
DR. ZENON CHRISTODOULOU
COMMISSIONER
MICHAEL BANGE
COMMISSIONER

ATTEST:


SHERRIL L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE VERIFIED PETITION OF ROCKLAND ELECTRIC COMPANY FOR APPROVAL OF
DEFERRED ACCOUNTING TREATMENT FOR STORM PREPARATION COSTS FOR ANTICIPATED MAJOR
STORM EVENTS FROM DECEMBER 2023 THROUGH AUGUST 2024; AND FOR OTHER RELIEF

BPU DOCKET NO. ER24110855

SERVICE LIST

Rockland Electric Company

James C. Meyer, Esq.
Riker Danzig LLP
7 Giralda Farms, Suite 250
Madison, NJ 07940-1051
jmeyer@riker.com

John L. Carley, Esq.
Associate General Counsel
Consolidated Edison Company of NY
Law Dept., Room 18-813
4 Irving Place
carleyj@coned.com

Ann Cedrone
Director, Financial Services
Orange and Rockland Utilities, Inc.
One Blue Hill Plaza – 4th Floor
Pearl River NY 10965-3104
cedronean@oru.com

Division of Rate Counsel

140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003

Brian O. Lipman, Esq., Director
blipman@rpa.nj.gov

T. David Wand, Esq., Managing Attorney
dwand@rpa.nj.gov

Brian Weeks, Esq.
bweeks@rpa.nj.gov

Bethany Rocque-Romaine, Esq.
bromaine@rpa.nj.gov

Debora Layugen
dlayugen@rpa.nj.gov

Board of Public Utilities

44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, NJ 08625-0350

Sherri L. Lewis, Board Secretary
board.secretary@bpu.nj.gov

Stacy Peterson, Deputy Executive Director
stacy.peterson@bpu.nj.gov

Jesse Flax
jesse.flax@bpu.nj.gov

Office of General Counsel

Ava-Marie Madeam
avamarie.madeam@bpu.nj.gov

Colin Emerle
colin.emerle@bpu.nj.gov

Heather Weisband, Senior Counsel
heather.weisband@bpu.nj.gov

Division of Law

Public Utilities Section
25 Market Street, Post Office Box 112
Trenton, NJ 08625

Pamela Owen, DAG, Assistant Section Chief
pamela.owen@law.njoag.gov

Steven Chaplar, DAG
steven.chaplar@law.njoag.gov

Jack Ventura, DAG
jack.ventura@law.njoag.gov

Matko Ilic
matko.ilic@law.njoag.gov



James C. Meyer
Of Counsel

Direct:
t: 973.451.8464
f: 973.538.1984
jmeyer@riker.com

7 Giralda Farms, Suite 250
Madison, NJ 07940-1051

July 7, 2025

Via Efiling and Email

Sherri Lewis, Secretary
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
board.secretary@bpu.nj.gov
Karriemah.graham@bpu.nj.gov

Re: In the Matter of the Verified Petition of Rockland Electric Company for Approval of Deferred Accounting Treatment for Storm Preparation Costs For Anticipated Major Storm Events From December 2023 Through August 2024; and for Other Relief,
BPU Docket No. ER24110855

Dear Secretary Lewis:

We are counsel for Rockland Electric Company. Enclosed for filing please find an executed Stipulation of Settlement among the parties (i.e., the Company, the Division of Rate Counsel, and Staff of the Board of Public Utilities ("Board")). The Company requests that this Stipulation regarding deferral of storm preparation costs be placed on the July 16, 2025 Agenda so that it may be resolved prior to the Board's transmittal of Rockland's recent base rate matter to the Office of Administrative Law that will address, *inter alia*, prudence and rate treatment for said costs pursuant to the Stipulation.

Consistent with the Board's Order dated March 19, 2020 in Docket No. EO20030254, this document is being electronically filed, and served by email to the electronic Service List. No paper copies will follow.

Thank you for your consideration of this matter. Please do not hesitate to contact me with any questions or if I can be of further assistance.

Respectfully submitted,
s/James C. Meyer
James C. Meyer

cc: Service List (email only)

MADISON



TRENTON



NEW YORK CITY

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SERVICE LIST

In the Matter of the Verified Petition of Rockland Electric Company for Approval of Deferred Accounting Treatment for Storm Preparation Costs
BPU Docket No. ER24110855 [July 7, 2025]

Board of Public Utilities

(pleadings only)

Sherri Lewis, Secretary
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350
board.secretary@bpu.nj.gov
Karriemah.graham@bpu.nj.gov

Board Staff

Robert Brabston
Executive Director
robert.brabston@bpu.nj.gov

Stacy Peterson
Asst. Exec. Director
Actg. Dir., Div of Revenue and Rates Energy
stacy.peterson@bpu.nj.gov

Dean Taklif
Dir., Div. of Engineering
Dean.Taklif@bpu.nj.gov

Jess Flax
Jesse.flax@bpu.nj.gov

Deputy Attorneys General

*Meliha Arnautovic, Esq.
Deputy Attorney General
NJ Department of Law and Public Safety
Richard J. Hughes Justice Complex
Public Utilities Section
25 Market Street, P.O. Box 112
Trenton, NJ 08625
Meliha.Arnautovic@law.njoag.gov

Pamela Owen, Esq.
Pamela.owen@law.njoag.gov

Steven Chaplar
Steven.Chaplar@law.njoag.gov

Jack Ventura
Jack.ventura@law.njoag.gov

Division of Rate Counsel

*Brian O. Lipman
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
blipman@rpa.nj.gov

T. David Wand, Esq.
dwand@rpa.nj.gov

Lisa Littman, Esq.

llittman@rpa.nj.gov

Bethany Rocque-Romaine, Esq.
bromaine@rpa.nj.gov

Debora Layugan
dlayugan@rpa.nj.gov

Anette Cardec
acardec@rpa.nj.gov

Rockland Electric Company

John L. Carley, Esq.
Assistant General Counsel
Consolidated Edison Co. of New York, Inc.
Law Department, Room 1815-S
4 Irving Place
New York, NY 10003-0987
carleyj@coned.com

James Meyer, Esq.
Riker Danzig Scherer Hyland &
Perretti LLP
Headquarters Plaza
One Speedwell Avenue
P.O. Box 1981
Morristown, NJ 07962-1981
jmeyer@riker.com

Ann Cedrone
Director, Financial Services
Orange and Rockland Utilities, Inc.
One Blue Hill Plaza – 4th Floor
Pearl River NY 10965-3104
cedronean@oru.com

Meridith Snyder
sniderm@oru.com

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE VERIFIED PETITION OF ROCKLAND ELECTRIC COMPANY FOR APPROVAL OF DEFERRED ACCOUNTING TREATMENT FOR STORM PREPARATION COSTS FOR ANTICIPATED MAJOR STORM EVENTS FROM DECEMBER 2023 THROUGH AUGUST 2024; AND FOR OTHER RELIEF	: : : : : : : : : :	STIPULATION OF SETTLEMENT BPU DOCKET NO. ER24110855
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APPEARANCES:

James C. Meyer, Esq., Riker Danzig Scherer Hyland & Perretti, LLP, and **John L. Carley, Esq.**, Associate General Counsel, for Petitioner Rockland Electric Company

T. David Wand, Esq., Managing Attorney-Electric, **Bethany Rocque-Romaine, Esq.**, Assistant Deputy Rate Counsel, and **Lisa Littman, Esq.**, Assistant Deputy Rate Counsel, for the Division of Rate Counsel (**Brian O. Lipman**, Director, Division of Rate Counsel)

Jack Ventura, Esq., Deputy Attorneys General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin**, Attorney General of New Jersey)

TO: THE HONORABLE NEW JERSEY BOARD OF PUBLIC UTILITIES

THIS STIPULATION OF SETTLEMENT (“Stipulation”) is made by and among Rockland Electric Company (“RECO” or “Company”), Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (referred to herein individually as a “Party” and collectively as the “Parties”).

BACKGROUND

On December 15, 2021, the New Jersey Board of Public Utilities (“Board”) adopted an Initial Decision and Stipulation of Settlement in which the Board determined that the Company’s storm costs for an individual storm shall automatically qualify for deferred accounting treatment if RECO incurred incremental costs of \$300,000 and the storm caused ten percent (10%) or more

of the customers located in either (i) RECO's Bergen County service territory (approximately 60,000 customers), or (ii) RECO's combined Passaic County and Sussex County service territories (approximately 15,000 customers) to be without electric service.¹ The 2021 Rate Order also authorized RECO to petition the Board for approval of deferred accounting treatment for storm costs related to individual storms that are not subject to automatic deferred accounting.

In accordance with the 2021 Rate Order, on November 22, 2024, the Company filed a petition with the Board seeking to defer incremental preparation costs ("costs" or "storm costs") that the Company incurred associated with the December 18, 2023 Nor'easter, Winter Storm Finn, Winter Storm Lorraine, March 11, 2024 Wind Event, June 30, 2024 Thunderstorm, and Tropical Storm Debby ("Petition"). According to the Petition, the Company provided it would address the rate recovery of such costs, including the time period, carrying charge and manner for recovery, in the Company's next base rate case.²

The Petition provides that according to the Company's Emergency Response Plan ("ERP") and based upon weather forecasts, the Company's storm response to the December 18, 2023 Nor'easter began on Sunday, December 17, 2023, at 2200 hours and concluded on Wednesday, December 20, at 0500 hours. The mobilization level was categorized by the Company as a Storm Class 2A, in accordance with the procedure set forth in the ERP.

¹ In re the Verified Petition of Rockland Electric Company for Approval of Changes in Electric Rates, its Tariff For Electric Service, and its Depreciation Rates; and for Other Relief, BPU Docket No. ER21050823, OAL Docket No. PUC 05219-21 AND In re the Verified Petition of Rockland Electric Company for Approval of a Final Settlement of its Transition Bond Transaction; and for Other Relief, BPU Docket No. ER210030675, OAL Docket Number PUC 05218-21 AND In re the Verified Petition of Rockland Electric Company for Deferred Accounting Treatment for Storm Preparation Costs Related to Tropical Storm Henri; and for other Relief, BPU Docket No. ER21091143, Order dated December 15, 2021 ("2021 Rate Order").

² The Petition included the pre-filed testimony of a "Storm Costs Panel" of witnesses.

The Petition provides that according to the Company's ERP and based upon weather forecasts, the Company's storm response to Winter Storm Finn began on Tuesday, January 9, 2024, at 1900 hours, and concluded on Wednesday, January 10, 2024, at 0500 hours. The mobilization level was categorized by the Company as a Serious 2A, in accordance with the procedure set forth in the ERP.

The Petition provides that according to the Company's ERP and based upon weather forecasts, the Company's storm response to Winter Storm Lorraine began on Tuesday, February 13, 2024, at 0500 hours and concluded on Tuesday, February 13, at 1600 hours. The mobilization level was categorized by the Company as a Class 2C, in accordance with the procedure set forth in the ERP.

The Petition provides that according to the Company's ERP and based upon weather forecasts, the Company's storm response to the March 11, 2024 Wind Event began on Monday, March 11, 2024, at 0600 hours and concluded on Wednesday, March 13, 2024 at 0100 hours. The mobilization level was categorized by the Company as a Class 2B, in accordance with the procedure set forth in the ERP.

The Petition provides that according to the Company's ERP and based upon weather forecasts, the Company's storm response to the June 30, 2024 Thunderstorms began on Sunday, June 30, 2024, at 1400 hours and concluded on Sunday, June 30, 2024, at 2000 hours. The mobilization level was categorized by the Company as a Class 2A, in accordance with the procedure set forth in the ERP.

Finally, the Petition provides that according to the Company's ERP and based upon weather forecasts, the Company's storm response to Tropical Storm Debby began on Friday, August 9, 2024, at 1200 hours and concluded on Saturday, August 10, 2024, at 1200 hours. The

mobilization level was categorized by the Company as a Class 2C, in accordance with the procedure set forth in the ERP.

According to the Petition, the storm preparation process in the days leading up to each of the six (6) storms was as follows:

- The Company prepared for mobilization in accordance with Section 3 of the ERP, with final staffing decisions based upon the weather, impact forecasts, and other factors.
- The Company secured mutual aid resources.
- The Company secured assistance from various contractors with which it has arrangements. These included “blue sky” contractors, *i.e.*, contractors who regularly work on site regardless of the weather, along with contractors covered by our emergency contracts.

Although each of the storms resulted in an excess of \$300,000 in incremental, unreimbursed, uninsured costs to the Company, and there were power outage incidents impacting customers in each of the storms, the number of outages did not meet the threshold for automatic deferral of incurred costs necessitating a petition as set forth in the 2021 Rate Order. The Company’s Petition included the following summary of the incremental costs incurred for each storm:

STORM PREPARATION COSTS FOR DEFERRAL	
Storm	Expenses
December 18, 2023 Nor’easter	\$736,971.34
Winter Storm Finn	\$851,978.35
Winter Storm Lorraine	\$776,428.33
March 11, 2024 Wind Event	\$943,423.38
June 30, 2024 Thunderstorm	\$906,731.90
Tropical Storm Debby	\$761,858.94
Total	\$4,977,392.23

STIPULATION

Based upon a review of the Petition (including pre-filed testimony) and settlement communications, the Parties to this Stipulation STIPULATE AND AGREE AS FOLLOWS:

1. Preparation. The Parties agree that it is important for electric public utilities to undertake reasonable measures to prepare adequately for anticipated major storms in accordance with emergency response plans, to restore customers' service expeditiously following storms and to comply with the Board's reliability and quality standards at N.J.A.C. 14:5-1.1 to 9.12.
2. In its next base rate case, the Company agrees to provide electronically to the Parties in this proceeding the following updated discovery (in Sections a. – g. set forth below) for the December 18, 2023 Nor'easter, Winter Storm Finn, Winter Storm Lorraine, March 11, 2024 Wind Event, June 30, 2024 Thunderstorm, and Tropical Storm Debby and future storm response preparations for which it seeks cost recovery, regardless of whether the storm event meets the criteria of a major event as defined in N.J.A.C 14:5-1.2. The Company's provision of this discovery material does not preclude the Parties from seeking additional or follow-up storm response preparation related discovery from the Company in its next base rate case.
 - a. Records of the Company's weather and outage prediction modeling for each storm event preparation and response to substantiate the Company's cost recovery request, including:
 - i. Records of a timeline from the hour and date that storm preparation activities commenced and continuing until the hour and date each storm event terminated;

- ii. Records of any external radar, satellite, and weather station data sources used by the Company in weather and outage prediction internal deliberations during storm preparation activities and during the Company's response to each storm event;
 - iii. National Weather Service, National Hurricane Center, Storm Prediction Center, or other National Oceanic and Atmospheric Administration weather reports, notices, updates or warnings used during the Company's weather and outage prediction modeling and to monitor weather conditions in the RECO service territory (including wind speed, precipitation and temperature data if available);
 - iv. Records of high wind conditions preventing restoration personnel from performing their job functions.
- b. Records of storm preparation activities leading up to each storm event (5 to 7 days before each storm event):
- i. Records, communications, reports provided by external utility weather forecasting service(s) that the Company relied upon during storm preparation activities for each storm event;
 - ii. Records, communications, reports showing how the Company projected outage jobs for each storm event, including any updates or modifications of the initial outage job estimate(s), using the December 2021 O&R Incident Classification and Staffing Matrix for the December 18, 2023 Nor'easter, Winter Storm Finn, Winter Storm Lorraine, March 11, 2024 Wind Event, June 30, 2024 Thunderstorm, and Tropical Storm Debby; and

- iii. A detailed timeline for each storm event showing when the Company made initial storm event classification(s) (using the O&R Incident Classification and Staffing Matrix for the December 18, 2023 Nor'easter, Winter Storm Finn, Winter Storm Lorraine, March 11, 2024 Wind Event, June 30, 2024 Thunderstorm, and Tropical Storm Debby) and any subsequent updates or modifications of the initial storm classification matrix and any records documenting the reasons for the change(s) in storm classification from 5 to 7 days before the storm event and during the duration of each storm event.
- c. A list detailing the time, date and nature of all requests made by the Company to other utilities, including parent companies, subsidiaries, and/or "sister" companies, and/or outside contractors or subcontractors for mutual assistance, including:
 - i. Records providing a timeline profile of the number of all full-time staff person equivalents ("FTEs") sent to an affected operating area to prepare for or assist in the restoration efforts before and during each storm event.
- d. Records providing a timeline of the total number of Company line FTEs, mutual aid FTEs, non-Company contractor line FTEs, and tree FTEs and other FTEs working on restoration activities during the duration of each storm event. A timeline showing when all mutual aid FTEs and non-Company contractor FTEs (line, tree, service restoration, safety, and other) were requested, arrived for duty, standby location(s) where all FTEs were deployed, and were released, and the mutual aid and non-contractor response.

- e. Records providing a summary of emergency management contacts made by the Company or external emergency management coordinators, including but not limited to elected and appointed local government officials, during storm preparation activities and for the duration of each storm event, including:
 - i. Emergency declarations by the National Weather Service; and
 - ii. Declarations of a state of emergency by the Governor or subordinate.
- f. Records of the Company's informal internal discussions regarding restoration activities for the December 18, 2023 Nor'easter, Winter Storm Finn, Winter Storm Lorraine, March 11, 2024 Wind Event, June 30, 2024 Thunderstorm, and Tropical Storm Debby including the Company's response and any follow-up action identified to improve future storm responses.
- g. Documentation and calculations showing that the storm preparation and storm response costs incurred by the Company are incremental to the amounts already budgeted for storm preparation and storm response actions in the Company's base rates.

3. Deferral Accounting Treatment. The Company may defer on its books all the storm costs associated with the six (6) storms described in the Petition and attachments. In its next base rate case, the Company may seek recovery of the deferred storm costs through prospective adjustments to rates charged to ratepayers. In the Company's next base rate case, the Board will determine the prudence of the costs incurred, and the time period, carrying charge and manner of recovery. On December 21, 2022, the Board issued an Order directing RECO to file its next base rate case by no later than May 1, 2027, therefore it is understood that the storm

costs in this Stipulation will be reviewed not later than in a base rate case filed by May 1, 2027.³ As noted in the chart on page 4 of this Stipulation, the Company's current estimate of total storm preparation costs incurred and to be deferred is approximately \$5.0 million. The Company will provide updates to Staff and Rate Counsel to this estimate and the costs to be deferred as any remaining invoices are received and verified.

4. Carrying Costs. The storm costs deferred in accordance with Section 2 of this Stipulation shall accrue interest calculated at a rate based upon U.S. Treasury securities at seven (7) year constant maturity as published in the Federal Reserve Statistical Release on the first day of each month (or closest day thereafter on which rates are published), plus sixty (60) basis points, compounded annually, but not to exceed RECO's Board-authorized overall rate of return effective at the time the interest is calculated.

5. Future Deferral. The Company agrees to include a proposal in its next base rate filing to revise the current storm cost deferral mechanism and comprehensively address the deferral treatment of all storm costs, including costs that are non-qualifying under the mechanism in Section 18 of the stipulation of settlement adopted by the Board in the 2021 Rate Order.

6. Effective Date. If approved by the Board, this Stipulation shall become effective upon Board approval.

7. Voluntariness. The Parties agree that this Stipulation is voluntary, consistent with law, and fully dispositive of the issues addressed herein.

8. Expeditious Board Approval. Each Party agrees to use its best efforts to ensure that this Stipulation is submitted in a timely fashion to the Board for its approval without

³ In re the Petition of Rockland Electric Company for Approval of an Infrastructure Investment Program, and Related Cost Recovery Mechanism, Docket No. ER22030198, Order dated December 21, 2022.

modification or condition. However, the Parties understand there is no guarantee that this matter will be decided on a particular date or at a specific Board Meeting.

9. Rights Upon Disapproval or Modification. This Stipulation contains mutually balancing and interdependent provisions, and is intended to be accepted and approved in its entirety. This Stipulation is an integral settlement, and the various parts hereof are not severable without upsetting the balance of agreements and compromises achieved among the Parties. In the event the Board disapproves this Stipulation as a whole, it shall be null and void. In the event that any particular aspect of this Stipulation is not accepted and approved by the Board in its entirety, without modification, or is modified by a court of competent jurisdiction: (i) the Parties are not waiving any legal or procedural rights, arguments or claims they may have before the Board or in any forum, and (ii) this Stipulation shall, at the option and discretion of any Party aggrieved thereby, exercised by written notice to the other Parties within 10 days after receipt of any such adverse decision, be null and void in which case the Parties shall be placed in the same position that they were in immediately prior to its execution.

10. Party Reservations. This Stipulation does not address or determine the ultimate rate recovery of the costs and is without prejudice to the positions of the respective Parties, in the Company's next base rate case, regarding all issues associated with rate recovery of the storm costs, including the prudence of the costs incurred, and the time period, carrying charge and manner of recovery. This Stipulation represents a negotiated compromise resolution made exclusively for the purpose of the above-referenced proceeding. In particular, this Stipulation authorizing deferral treatment is based on the particular circumstances of this matter. Although binding on the Parties with respect to the issues resolved herein, this Stipulation, in total or by specific item, is in no way binding upon the Parties (or non-signatories) and is not to be considered or cited as precedent in favor of or against their respective positions on any issue in

any other proceeding, except to enforce the terms of this Stipulation. This Stipulation is without prejudice to the positions of the respective Parties with respect to any future rate cases or other proceedings involving the Company, except as specifically set forth herein.

11. Captions. The subject headings of the sections of this Stipulation are inserted solely for the purpose of convenient reference and are not intended to, nor shall they, affect the meaning of any provision of this Stipulation.

12. Governing Law. This Stipulation shall be governed and construed in accordance with the laws of the State of New Jersey.

13. Execution. This Stipulation may be executed in one or more counterparts. Each Party has caused its duly authorized representative to execute below and deliver this Stipulation.


14. The Parties agree that nothing in this Stipulation precludes Staff and Rate Counsel from reviewing any storm costs or pursuing any storm cost issues in the Company's next base rate case.

CONCLUSION

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board, and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

ROCKLAND ELECTRIC COMPANY

By: _____


James C. Meyer, Esq.
Riker, Danzig, Scherer, Hyland &
Perretti LLP
Headquarters Plaza
One Speedwell Avenue
P.O. Box 1981
Morristown, NJ 07962-1981

Date: 7/1/2025

MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

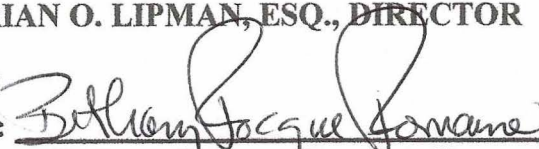
By: _____

/s/ Jack Ventura, Esq.
Jack Ventura, Esq.
Deputy Attorney General

Date: 7/7/2025

NEW JERSEY DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, ESQ., DIRECTOR

By: _____


Bethany Rocque-Romaine, Esq.
Assistant Deputy Rate Counsel

Date: 7/7/2025